

on a site provided by GPC. Midwestern states that it will own, operate and maintain the hot tap, interconnecting pipeline, meter station and the electronic gas measurement equipment. The cost of this project is estimated at \$2,760,000 for which Midwestern will be reimbursed by GPC.

Midwestern states that the addition of the proposed sales tap is not expected to have any significant impact on its peak day and annual deliveries. Midwestern continues that there is sufficient capacity to accomplish deliveries at the sales tap without detriment or disadvantage to Midwestern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-14356 Filed 5-29-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT98-43-000]

#### Nautilus Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

May 26, 1998.

Take notice that on May 21, 1998, Nautilus Pipeline Company, L.L.C. (Nautilus) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Revised Title Sheet and Tariff Sheet Nos. 117, 250, 261, 272, 284, 327, 339, and 346 proposed to become effective June 20, 1998.

Nautilus states that the purpose of this filing is to reflect an address and telephone change for the corporate office of Nautilus.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-14352 Filed 5-29-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-224-000]

#### Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 26, 1998.

Take notice that on May 20, 1998, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective July 1, 1998:

Thirteenth Revised Sheet Number 156  
Twelfth Revised Sheet Number 157

Northern Border proposed to decrease the Maximum Rate from 3.735 cents per 100 Dekatherm-Miles to 3.683 cents per 100 Dekatherm-Miles and to decrease the Minimum Revenue Credit from 1.616 cents per 100 Dekatherm-Miles to 1.535 cents per 100 Dekatherm-Miles. This filing also includes one minor housekeeping change to reinsert tariff language in Section 3.2, Minimum Rate, which was inadvertently left out of a previous tariff revision. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

The herein proposed changes do not result in a change in Northern Border's total revenue requirement.

Northern states that copies of this filing have been sent to all of Northern Border's contracted shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-14344 Filed 5-29-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-552-000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 26, 1998.

Take notice that on May 14, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-552-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point located in O'Brien County, Iowa to provide transportation service to AG Processing, Inc. (AGP) near Sheldon, Iowa, under Northern's blanket certificate issued in Docket No. CP82-401-000<sup>1</sup> pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it is currently providing service to the MidAmerican Energy Company (MIDAM) for retail service to AGP at its Sheldon, Iowa plant. AGP has requested the new delivery point and transportation service. Upon approval of the requested authorization herein, Northern will be providing service directly to AGP under

<sup>1</sup> See, 20 FERC ¶ 62,410 (1982).